
Seismic Daily Report for 30 Mar 2008

Cue Energy Resources Ltd

Cue 2D

T 37_38P Bass Straight Australia

CGGVeritas: Pacific Titan

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Daily Report for 30 Mar 2008

Daily Time and Activity Summary

Start	End	Duration	Category	Code	Comment
00:00	02:06	2.100	SB	01	Continuation line VCUE08-E13-053, completed within specs.
02:06	03:56	1.833	SB	02	Line change to line VCUE08-E17-054.
03:56	10:24	6.467	SB	01	Commenced line VCUE08-E17-054, completed within specs.
10:24	12:07	1.717	SB	02	Line change to line VCUE08-E21-055.
12:07	18:13	6.100	SB	01	Commenced line VCUE08-E21-055, completed within spec. Streamer depth set to 9m due to sea state.
18:13	20:03	1.833	SB	02	Line change to line VCUE08-E16-056.
20:03	24:00	3.950	SB	01	Commenced line VCUE08-E16-056 MSP 2435 streamer depth set at 9m.

Daily Timing

Code	Comment	Client Time	Contractor Time	Duration
01	Prime - Acquisition	18.617		18.617
02	Prime - Line Change	5.383		5.383
	Totals	24.00	0.00	24.00

Prime Production

seq	line	dir	FCSP	LCSP	KM	KMFF	CMP
053	VCUE08-E13-053	177	1686	881	20.15000	17.15000	20.15000
054	VCUE08-E17-054	357	1001	3333	58.32500	55.32500	58.32500
055	VCUE08-E21-055	177	3211	881	58.27500	55.27500	58.27500
056	VCUE08-E16-056	357	1001	2435	35.87500	35.87500	35.87500

Total Daily Prime Production

KM	KMFF	CMP
172.62500	163.62500	172.62500

Line Comments

Seq	Line	Comments
053	VCUE08-E13-053	Recording line VCUE08-E13-053, completed within specs.
054	VCUE08-E17-054	Recording line VCUE08-E17-054, completed within specs
055	VCUE08-E21-055	Recording line VCUE08-E21-055, completed within spec streamer depth set to 9m due to sea state, there was some swell bursts throughout the line.
056	VCUE08-E16-056	Recording line VCUE08-E16-056, completed within specs streamer depth set to 9m due to weather conditions. Some swell bursts were evident throughout the line but acceptable.

Survey Totals

Total Survey Hours

Code	Comment	Client Time	Contractor Time	Duration
01	Prime - Acquisition	193.867		193.867

Code	Comment	Client Time	Contractor Time	Duration
02	Prime - Line Change	98.917		98.917
09	Shared Weather Down Time.	24.683		24.683
10	Weather	12.000		12.000
19	Transit from midpoint between Tap Oil & Cue Energy	1.283		1.283
30	Source		1.250	1.250
	Totals	330.75	1.25	332.00

Total Survey Prime Production

KM	KMFF	CMP
1807.77500	1645.77500	1807.77500

Percent Survey Completed by KMFF = 44.98%

Percentage Survey Completed by sail CMP = 45.29%

HSE

Exposure Hours

Type	30 Mar	Cumulative
client_hours	24	332
maritime_hours	384	5312
seismic_hours	408	5644
third_party_hours	24	332
Total	840	11620

Total man days: 484.166666667

Incidents

Type	30 Mar	Cumulative
Fatality	0	0
Lost Time Incident	0	0
Medical Treatment	0	0
First Aid	0	0
Restricted Work	0	0
Material Loss/Damage	0	0
Environmental Incident/Damage	0	0
Near Miss	0	0
Hazard	0	0
Unsafe Act	0	0
Total	0	0

Comments

6 Toolbox meetings at shift change.

Activities

Type	30 Mar	Cumulative
Safety Drills	0	2
Safety Meetings	0	1
Boat Launches	0	0
Boat Transfers	0	0
Toolbox Meetings	6	103
Helicopter Landings	0	0
Safety Audit - Internal	0	1
Safety Audit - External	0	0

Comments

Very good day's production with line VCUE08-E13,E17 & E21 being completed and line E16 until midnight. The weather throughout the day was very rough consequently all lines were recorded in the north/south direction in the troughs which was very uncomfortable for all. Line E21 & E16 were recorded with the streamers set to 9m.

Plots

